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COMPLIANCE ASSURANCE
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ARMOR
ENERGY

October 30, 2018

VIA CERTIFIED MAIL
RETURN RECEIPT REQUEST

Director – Air, Pesticides, and Toxic Division
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, TX 75202

RE: Armor Energy, LLC
Annual NSPS Subpart OOOO(a) Report

To Whom It May Concern:

Armor Energy, LLC (Armor) respectfully submits the enclosed annual NSPS Subpart OOOO(a) Report for the compliance period of 8/3/2017 to 8/2/2018.

As required by 40 CFR 60.5420(b)(1)(iv), based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

If you have any questions or need any additional information, please contact me at (918) 986-9455 or Gordon Moore (CK Associates) at (318) 797-8636.

Sincerely,
Armor Energy, LLC

Justin Allison, P.E.
Vice President - Operations

Enclosures as stated.

Instructions for Spreadsheet Template

Purpose:

This spreadsheet template was designed by the U.S. EPA to facilitate annual reporting for Oil and Gas Facilities under 40 CFR part 60, subpart OOOOa. CEDRI is accessed through the EPA's Central Data Exchange (<https://cdx.epa.gov>).

Electronic reporting:

Electronic submission of annual reports through the EPA's Compliance and Emissions Data Reporting (CEDRI) is required under §60.5420a(b).

The CEDRI spreadsheet template upload feature allows you to submit data in a single report for a single facility or multiple facilities, as well as multiple sites, using this EPA provided Excel workbook. Data for the site(s) must be entered into the worksheet labeled "Site Information" in this Excel workbook. Each row in the "Site Information" worksheet includes the data for a single site. The Site Record No. will be used to match the information on each tab to the appropriate site.

IMPORTANT: For each site/facility record found in the "Site Information" worksheet, you may reference a single file attachment that includes all information for each citation found in the workbook or provide individual file names for each individual citation record. In the examples provided in the workbook, we provide both as an example.

The spreadsheet must be uploaded into CEDRI as a single ZIP file, which must include this Excel workbook and any related attachments that were referenced in any of the worksheets found in the workbook (e.g., the Certification file found in the "Site Information" worksheet).

Note: If you are uploading file attachments for your report, the uploaded files may be in any format (e.g., zip, docx, PDF). If you would like to include an Excel file(s) as an attachment, you must first zip the excel file(s) into a separate ZIP file to the master ZIP file that will be uploaded into CEDRI.

Once all data have been entered in the worksheet, combine this Excel workbook and all attachment files (including any ZIP file containing separate excel file(s), if applicable) into a single ZIP file for upload to CEDRI.

Please ensure your report includes all of the required data elements found in the listed citations below for this spreadsheet upload submission.

You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section.

§60.5420a What are my notification, reporting, and recordkeeping requirements?

(b) **Reporting requirements.** You must submit annual reports containing the information specified in paragraphs (b)(1) through (8) and (12) of this section and performance test reports as specified in paragraph (b)(9) or (10) of this section, if applicable, except as provided in paragraph (b)(13) of this section. You must submit annual reports following the procedure specified in paragraph (b)(11) of this section. The initial annual report is due no later than 90 days after the end of the initial compliance period as determined according to §60.5410a. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (8) of this section, except as provided in paragraph (b)(13) of this section. Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.

(1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.

(i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

(ii) An identification of each affected facility being included in the annual report.

(iii) Beginning and ending dates of the reporting period.

(iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

(2) For each well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.

(i) Records of each well completion operation as specified in paragraphs (c)(1)(i) through (iv) and (vi) of this section, if applicable, for each well affected facility conducted during the reporting period. In lieu of submitting the records specified in paragraph (c)(1)(i) through (iv) of this section, the owner or operator may submit a list of the well completions with hydraulic fracturing completed during the reporting period and the records required by paragraph (c)(1)(v) of this section for each well completion.

(ii) Records of deviations specified in paragraph (c)(2)(i) of this section that occurred during the reporting period.

(iii) Records specified in paragraph (c)(1)(vii) of this section, if applicable, that support a determination under 60.5432a that the well affected facility is a low pressure well as defined in 60.5430a.

(3) For each centrifugal compressor affected facility, the information specified in paragraphs (b)(3)(i) through (iv) of this section.

(i) An identification of each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

(ii) Records of deviations specified in paragraph (c)(2) of this section that occurred during the reporting period.

(iii) If required to comply with §60.5380a(a)(2), the records specified in paragraphs (c)(6) through (11) of this section.

(iv) If complying with §60.5380a(a)(1) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraph (c)(2)(i) through (c)(2)(vii) of this section for each centrifugal compressor using a wet seal system constructed, modified or reconstructed during the reporting period.

(4) For each reciprocating compressor affected facility, the information specified in paragraphs (b)(4)(i) and (ii) of this section.

(i) The cumulative number of hours of operation or the number of months since initial startup or since the previous reciprocating compressor rod packing replacement, whichever is later. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.

(ii) Records of deviations specified in paragraph (c)(2)(ii) of this section that occurred during the reporting period.

(5) For each pneumatic controller affected facility, the information specified in paragraphs (b)(5)(i) through (iii) of this section.

(i) An identification of each pneumatic controller constructed, modified or reconstructed during the reporting period, including the identification information specified in §60.5390a(b)(2) or (c)(2).

(ii) If applicable, documentation that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than 6 standard cubic feet per hour are required and the reasons why.

(iii) Records of deviations specified in paragraph (c)(4)(v) of this section that occurred during the reporting period.

(6) For each storage vessel affected facility, the information in paragraphs (b)(6)(i) through (vii) of this section.

(i) An identification, including the location, of each storage vessel affected facility for which construction, modification or reconstruction commenced during the reporting period. The location of the storage vessel shall be in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.

(ii) Documentation of the VOC emission rate determination according to §60.5365a(e) for each storage vessel that became an affected facility during the reporting period or is returned to service during the reporting period.

(iii) Records of deviations specified in paragraph (c)(5)(ii) of this section that occurred during the reporting period.

(iv) A statement that you have met the requirements specified in §60.5410(h)(2) and (3).

(v) You must identify each storage vessel affected facility that is removed from service during the reporting period as specified in §60.5395a(c)(1)(i), including the date the storage vessel affected facility was removed from service.

(vi) You must identify each storage vessel affected facility returned to service during the reporting period as specified in §60.5395a(j)(3), including the date the storage vessel affected facility was returned to service.

(vii) If complying with §60.5395a(a)(2) with a control device tested under §60.5413a(d) which meets the criteria in §60.5413a(d)(11) and §60.5413a(e), records specified in paragraphs (c)(5)(vi)(A) through (F) of this section for each storage vessel constructed, modified, reconstructed or returned to service during the reporting period.

(7) For the collection of fugitive emissions components at each well site and the collection of fugitive emissions components at each compressor station within the company-defined area, the records of each monitoring survey including the information specified in paragraphs (b)(7)(i) through (xi) of this section. For the collection of fugitive emissions components at a compressor station, if a monitoring survey is waived under §60.5397a(g)(5), you must include in your annual report the fact that a monitoring survey was waived and the calendar months that make up the quarterly monitoring period for which the monitoring survey was waived.

(i) Date of the survey.

(ii) Beginning and end time of the survey.

(iii) Name of operator(s) performing survey. If the survey is performed by optical gas imaging, you must note the training and experience of the operator.

(iv) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.

(v) Monitoring instrument used.

(vi) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.

(vii) Number and type of components for which fugitive emissions were detected.

(viii) Number and type of fugitive emissions components that were not repaired as required in §60.5397a(h).

(ix) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.

(x) The date of successful repair of the fugitive emissions component.

(xi) Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair.

(xii) Type of instrument used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding.

(8) For each pneumatic pump affected facility, the information specified in paragraphs (b)(8)(i) through (ii) of this section.

(i) For each pneumatic pump that is constructed, modified or reconstructed during the reporting period, you must provide certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) of this section.

(A) No control device or process is available on site.

(B) A control device or process is available on site and the owner or operator has determined in accordance with §60.5393a(b)(5) that it is technically infeasible to capture and route the emissions to the control device or process.

(C) Emissions from the pneumatic pump are routed to a control device or process. If the control device is designed to achieve less than 95 percent emissions reduction, specify the percent emissions reductions the control device is designed to achieve.

(ii) For any pneumatic pump affected facility which has been previously reported as required under paragraph (b)(8)(i) of this section and for which a change in the reported condition has occurred during the reporting period, provide the identification of the pneumatic pump affected facility and the date it was previously reported and a certification that the pneumatic pump meets one of the conditions described in paragraphs (b)(8)(i)(A), (B) or (C) or (D) of this section.

(A) A control device has been added to the location and the pneumatic pump now reports according to paragraph (b)(8)(i)(C) of this section.

(B) A control device has been added to the location and the pneumatic pump affected facility now reports according to paragraph (b)(8)(i)(B) of this section.

(C) A control device or process has been removed from the location or otherwise is no longer available and the pneumatic pump affected facility now report according to paragraph (b)(8)(i)(A) of this section.

(D) A control device or process has been removed from the location or is otherwise no longer available and the owner or operator has determined in accordance with §60.5393a(b)(5) through an engineering evaluation that it is technically infeasible to capture and route the emissions to another control device or process.

(iii) Records of deviations specified in paragraph (c)(16)(ii) of this section that occurred during the reporting period.

(12) You must submit the certification signed by the qualified professional engineer according to §60.5411a(d) for each closed vent system routing to a control device or process.

(11) You must submit reports to the EPA via the CEDRI. (CEDRI can be accessed through the EPA's CDX (<https://cdx.epa.gov/>.) You must use the appropriate electronic report in CEDRI for this subpart or an alternate electronic file format consistent with the extensible markup language (XML) schema listed on the CEDRI Web site (<https://www3.epa.gov/ttn/cedri/>). If the reporting form specific to this subpart is not available in CEDRI at the time that the report is due, you must submit the report to the Administrator at the appropriate address listed in §60.4. Once the form has been available in CEDRI for at least 90 calendar days, you must begin submitting all subsequent reports via CEDRI. The reports must be submitted by the deadlines specified in this subpart, regardless of the method in which the reports are submitted.

NSPS OOOO(a) Annual Report
40 CFR 60.5420a(b)

Company Information and Certification

- (1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section for all reports.
- (i) The company name, facility site name associated with the affected facility, US Well ID or US Well ID associated with the affected facility, if applicable, and address of the affected facility. If an address is not available for the site, include a description of the site location and provide the latitude and longitude coordinates of the site in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
- (ii) An identification of each affected facility being included in the annual report.
- (iii) Beginning and ending dates of the reporting period.
- (iv) A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

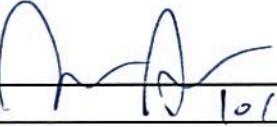
Company Name:	Armor Energy, LLC
	4500 S. Garnett Road, Suite 250
Mailing Address:	Tulsa, OK 74146

Technical Contact:	James Keilborth
Phone:	(918) 991-5293
Email:	jkeilborth@armorenergyllc.com

Date Report Submitted: **10-30-2018**

Certification by Responsible Official

Based on information and belief formed after reasonable inquiry, the statements and information in this document are true accurate and complete.

Name of Certifying Official:	Justin Allison
Title:	Vice President - Operations
Email:	jallison@armorenergyllc.com
Phone:	(918) 986-9455
Signature:	
Date:	10/30/2018

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

SITE INFORMATION

Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Address of Affected Facility * (§60.5420a(b)(1)(i))	Address 2	City *	County *	State Abbreviation * *	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 123 Main Street	e.g.: Suite 100	e.g.: Brooklyn	e.g.: Kings County	e.g.: NY	e.g.: 11221		
1	Armor Energy, LLC	Ball Unit 1H	42-287-32590-00	-	-	Lincoln	Lee	TX	78948	CN605475912
2	Armor Energy, LLC	F.W. Luecke Unit 2H	42-287-32699-00	-	-	Giddings	Lee	TX	78942	CN605475913
3	Armor Energy, LLC	Jaeger #1H	42-287-32675-00	-	-	Giddings	Lee	TX	78942	CN605475914
3	Armor Energy, LLC	Jaeger #2H	42-287-32676-00	-	-	Giddings	Lee	TX	78942	CN605475912
4	Armor Energy, LLC	Pedro Vega 1H	42-287-32657-00	-	-	Giddings	Lee	TX	78942	CN605475912
4	Armor Energy, LLC	Pedro Vega 2H	42-287-32658-00	-	-	Giddings	Lee	TX	78942	CN605475912
5	Armor Energy, LLC	Sable 35-12-9-1WH	35-017-25019-00	-	-	Calumet	Canadian	OK	73014	23921
6	Armor Energy, LLC	Swordspear 15-23-10 #1MH	35-093-25115-00	-	-	Helena	Major	OK	73741	23921
7	Armor Energy, LLC	Umlang-Lehman 1H	42-287-32691-00	-	-	Giddings	Lee	TX	78942	CN605475915
7	Armor Energy, LLC	Umlang-Lehman 2H	42-287-32682-00	-	-	Giddings	Lee	TX	78942	CN605475916
7	Armor Energy, LLC	Umlang-Lehman 3H	42-287-32683-00	-	-	Giddings	Lee	TX	78942	CN605475917

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

SITE INFORMATION			ALTERNATIVE ADDRESS INFORMATION (IF NO PHYSICAL ADDRESS AVAILABLE FOR SITE *)			
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(ii))	Facility Site Name * (§60.5420a(b)(1)(ii))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(ii))	Description of Site Location (§60.5420a(b)(1)(ii))	Latitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(ii))	Longitude of the Site (decimal degrees to 5 decimals using the North American Datum of 1983) (§60.5420a(b)(1)(ii))
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 7 miles NE of the intersection of Hwy 123 and Hwy 456	e.g.: 34.12345	e.g.: -101.12345
1	Armor Energy, LLC	Ball Unit 1H	42-287-32590-00	1.62 miles SE of the intersection of Hwy 306 and Hwy 362	30.3219	-96.9586
2	Armor Energy, LLC	F.W. Luecke Unit 2H	42-287-32699-00	0.18 miles N of the intersection of CR E 327 & Hwy 114	30.30801	-96.91811
3	Armor Energy, LLC	Jaeger #1H	42-287-32675-00	0.44 miles SE of the intersection of Hwy 326 & FM 1624 Rd	30.26757	-97.00369
3	Armor Energy, LLC	Jaeger #2H	42-287-32676-00	0.40 miles SE of the intersection of Hwy 326 & FM 1624 Rd	30.26682	-97.00498
4	Armor Energy, LLC	Pedro Vega 1H	42-287-32657-00	3.25 miles NE of the intersection of Hwy 77 and Hwy 21	30.347	-96.93329
4	Armor Energy, LLC	Pedro Vega 2H	42-287-32658-00	3.15 miles NE of the intersection of Hwy 77 and Hwy 21	30.34646	-96.93483
5	Armor Energy, LLC	Sable 35-12-9-1WH	35-017-25019-00	0.12 miles NE of the intersection of S Red Rock Rd & Reno Rd W	35.46523	-98.12968
6	Armor Energy, LLC	Swordspear 15-23-10 #1MH	35-093-25115-00	0.26 miles SE of the intersection of N2660 Rd and EO380 Rd	36.46256	-98.26085
7	Armor Energy, LLC	Umlang-Lehman 1H	42-287-32691-00	0.70 miles NE of the intersection of Hwy 21 an FM 1624 Rd	30.26172	-96.96271
7	Armor Energy, LLC	Umlang-Lehman 2H	42-287-32682-00	0.71 miles NE of the intersection of Hwy 21 an FM 1624 Rd	30.26166	-96.96278
7	Armor Energy, LLC	Umlang-Lehman 3H	42-287-32683-00	0.71 miles NE of the intersection of Hwy 21 an FM 1624 Rd	30.2616	-96.96284

For each affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iv) of this section in all annual reports:

SITE INFORMATION			REPORTING INFORMATION		PE Certification		ADDITIONAL INFORMATION	
Facility Record No. * (Field value will automatically generate if a value is not entered.)	Company Name * (§60.5420a(b)(1)(i))	Facility Site Name * (§60.5420a(b)(1)(i))	US Well ID or US Well ID Associated with the Affected Facility, if applicable. * (§60.5420a(b)(1)(i))	Beginning Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Ending Date of Reporting Period.* (§60.5420a(b)(1)(iii))	Please provide the file name that contains the certification signed by a qualified professional engineer for each closed vent system routing to a control device or process. * (§60.5420a(b)(12)) Please provide only one file per record.	Please enter any additional information.	Enter associated file name reference.
	e.g.: ABC Company	e.g.: XYZ Compressor Station	e.g.: 12-345-67890-12	e.g.: 01/01/2016	e.g.: 06/30/2016	e.g.: Certification.pdf or XYZCompressorStation.pdf		e.g.: addlInfo.zip or XYZCompressorStation.pdf
1	Armor Energy, LLC	Ball Unit 1H	42-287-32590-00	8/2/2017	8/2/2018	-	-	-
2	Armor Energy, LLC	F.W. Luecke Unit 2H	42-287-32699-00	8/2/2017	8/2/2018	-	-	-
3	Armor Energy, LLC	Jaeger #1H	42-287-32675-00	8/2/2017	8/2/2018	-	-	-
3	Armor Energy, LLC	Jaeger #2H	42-287-32676-00	8/2/2017	8/2/2018	-	-	-
4	Armor Energy, LLC	Pedro Vega 1H	42-287-32657-00	8/2/2017	8/2/2018	-	-	-
4	Armor Energy, LLC	Pedro Vega 2H	42-287-32658-00	8/2/2017	8/2/2018	-	-	-
5	Armor Energy, LLC	Sable 35-12-9-1WH	35-017-25019-00	8/2/2017	8/2/2018	-	-	-
6	Armor Energy, LLC	Swordspear 15-23-10 #1MH	35-093-25115-00	8/2/2017	8/2/2018	-	-	-
7	Armor Energy, LLC	Umlang-Lehman 1H	42-287-32691-00	8/2/2017	8/2/2018	-	-	-
7	Armor Energy, LLC	Umlang-Lehman 2H	42-287-32682-00	8/2/2017	8/2/2018	-	-	-
7	Armor Energy, LLC	Umlang-Lehman 3H	42-287-32683-00	8/2/2017	8/2/2018	-	-	-

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formation specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

			§60.5432a Low Pressure Wells	All Well Completions	Well Affected Facilities Required to Comply with §60.5375a(a) and §60.5375a(f)
Facility Record No. * (Select from dropdown list - may need to scroll up)	United States Well Number* (§60.5420a(b)(1)(ii))	Records of deviations where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in § 60.5375a. * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii))	Please provide the file name that contains the Record of Determination and Supporting Inputs and Calculations * (§60.5420a(b)(2)(ii) and §60.5420a(c)(1)(ii)) Please provide only one file per record.	Well Completion ID * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(i))	Well Location * (§60.5420a(b)(2)(i) and §60.5420a(c)(1)(ii)(A)-(B))
	e.g.: 12-345-67890-12	e.g.: On October 12, 2016, a separator was not onsite for the first 3 hours of the flowback period.	e.g.: lowpressure.pdf or XYZCompressorStation.pdf	e.g.: Completion ABC	e.g.: 34.12345 latitude, -101.12345 longitude
1	42-287-32590-00	N/A	N/A	Ball Unit 1H	30.32190 latitude, -95.95860 longitude
2	42-287-32699-00	N/A	N/A	F.W. Luecke Unit 2H	30.30801 latitude, -96.91811 longitude
3	42-287-32675-00	N/A	N/A	Jaeger #1H	30.26757 latitude, -97.00369 longitude
3	42-287-32676-00	N/A	N/A	Jaeger #2H	30.26682 latitude, -97.00498 longitude
4	42-287-32657-00	N/A	N/A	Pedro Vega 1H	30.34700 latitude, -96.93329 longitude
4	42-287-32658-00	N/A	N/A	Pedro Vega 2H	30.34646 latitude, -96.93483 longitude
5	35-017-25019-00	N/A	N/A	Sable 35-12-9-1WH	35.46523 latitude, -98.12968 longitude
6	35-093-25115-00	N/A	See Attached	Swordspear 15-23-10 #1MH	36.46256 latitude, -98.26085 longitude
7	42-287-32691-00	N/A	N/A	Umlang-Lehman 1H	30.26172 latitude, -96.96271 longitude
7	42-287-32682-00	N/A	N/A	Umlang-Lehman 2H	30.26166 latitude, -96.96278 longitude
7	42-287-32683-00	N/A	N/A	Umlang-Lehman 3H	30.26160 latitude, -96.96284 longitude

The asterisk (*) next to each field indicates that the corresponding field is required.

Well Affected Facilities Required to Comply with §60.5375(a) and §60.5375(e)												
All Well Completions												
Facility Record No.*	United States Well Number*	Well Completion ID* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)]	Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Date of Each Attempt to Direct Flowback to a Separator* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Time of Each Attempt to Direct Flowback to a Separator* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Date of Each Attempt to Direct Flowback to a Separator* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Time of Each Attempt to Direct Flowback to a Separator* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Date of Each Occurrence of Returning to the Initial Flowback Stage* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Date of Each Occurrence of Returning to the Initial Flowback Stage* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Time Well Shut In and Flowback Equipment Permanently Disconnected or the Startup of Production* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	Duration of Recovery in Hours* [\$60.5420a(b)(2)(i)] and [\$60.5420a(c)(1)(ii)][(A)-(B)]	
46-12-345-67890-12	e.g.: Completion ABC	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10 a.m.	e.g.: 5	
1	42-287-32590-00	Ball Unit 1H	4/3/2018	9 a.m.	5/1/2018	2 p.m.	N/A	5/28/2018	6 a.m.	669	0	
2	42-287-32699-00	F.W. Lurckel Unit 2H	6/20/2018	2 p.m.	6/21/2018	3 p.m. 4 a.m.	4/27/23	3:30 A.M.	7/6/2018	6 a.m.	400	0
3	42-287-32675-00	Jaefer #3H	1/15/2018	11 a.m.	1/16/2018	11 a.m.	N/A	1/31/2018	6 a.m.	379	0	
3	42-287-32676-00	Jaefer #2H	1/15/2018	9:30 a.m.	1/16/2018	12 p.m.	N/A	2/5/2018	6 a.m.	500.5	0	
4	42-287-32657-00	Pedro Vega 1H	12/22/2017	9 a.m.	12/23/2017, 1/1/2018	1:45 p.m., 5 p.m., 11 a.m.	12/29/2017, 12/31/2017	3 p.m.-10 p.m.	1/31/2018	7 a.m.	957	0
4	42-287-32658-00	Pedro Vega 2H	12/22/2017	9 a.m.	1/1/2012	3 p.m., 11 a.m.	4/100	10 p.m.	1/31/2018	6 a.m.	957	0
5	35-017-2-2019-00	Sable 15-12-9-1WH	10/24/2017	4:20 p.m.	12/19/17	7 a.m., 10:50 p.m.	43/08	9:30 p.m.	1/17/2018	6 p.m.	202	1929.5
6	35-093-2-2315-00	Swordspar 15-2-3-10 #1MMH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	42-287-32691-00	Umland-Lehman 1H	4/26/2018	10 a.m.	4/27/2018	10:30 a.m.	N/A	5/29/2018	6 a.m.	789	0	
7	42-287-32682-00	Umland-Lehman 2H	4/26/2018	10:30 a.m.	4/27/2018	9:30 a.m.	N/A	5/28/2018	6 a.m.	763.5	0	
7	42-287-32683-00	Umland-Lehman 3H	4/26/2018	10 a.m.	4/27/2018	10 a.m.	N/A	5/28/2018	6 a.m.	763	0	

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420(a)(b) Annual Report
 For each well affected facility, an owner or operator must include the information specified in paragraphs (b)(2)(i) through (iii) of this section in all annual reports.

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. *	United States Well Number* [Select from dropdown list - may need to scroll up]	All Well Completions		Well Affected Facilities Required to Comply with §60.5375(a) and §60.5375(e)		
		Well Completion ID * [§60.5420(a)(b)(2)(i) and §60.5420(a)(c)(1)(ii)]	Disposition of Recovery * [§60.5420(a)(b)(2)(i) and §60.5420(c)(1)(ii)(A)-(B)]	Duration of Combustion in Hours * [§60.5420(a)(b)(2)(i) and §60.5420(c)(1)(ii)(A)-(B)]	Duration of Venting in Hours * [§60.5420(b)(2)(i) and §60.5420(c)(1)(ii)(A)-(B)]	Reason for Venting in lieu of Capture or Combustion * [§60.5420(a)(b)(2)(i) and §60.5420(c)(1)(ii)(A)-(B)]
1	42-287-31590-00	Sail Unit 1H F.W. Lurcke Unit 2H	N/A - Routed to Flare	636	N/A	N/A
2	42-287-31699-00	Jaeer #1H	N/A - Routed to Flare	345	N/A	N/A
3	42-287-31675-00	Jaeer #2H	N/A - Routed to Flare	348	N/A	N/A
3	42-287-31676-00	Jaeer #3H	N/A - Routed to Flare	475	N/A	N/A
4	42-287-31657-00	Pedro Vega 1H	N/A - Routed to Flare	890	N/A	N/A
4	42-287-31658-00	Pedro Vega 2H	N/A - Routed to Flare	892	N/A	N/A
5	35-017-25019-00	Sable 35-12-9-1WH	Routed to Sales Line	49	N/A	N/A
6	31-093-25115-00	Swordstrike 15-33-10 #1MMH	N/A	N/A	N/A	N/A
7	42-287-31691-00	Umlang-Lehman 1H	N/A - Routed to Flare	761	N/A	N/A
7	42-287-31682-00	Umlang-Lehman 2H	N/A - Routed to Flare	732	N/A	N/A
7	42-287-31683-00	Umlang-Lehman 3H	N/A - Routed to Flare	733	N/A	N/A

The asterisk (*) next to each field indicates that the corresponding field is required.

Exemptions Under 60.553(b)(3) - Technically Infeasible to Route to the Gas Flow Line or Collection System, Re-inject into a Well, Use as an Onsite Fuel Source, or Use for Another Useful Purpose Served By a Purchased Fuel or Raw Material										
All Well Completions										
Facility Record No. *	United States Well Number * [Select from dropdown list. Only need to input w/ facility name]	Well Completion ID *	Well Location *	Starting Date for the Period the Well Operated Under the Exception *	Ending Date for the Period the Well Operated Under the Exception *	Name of Nearest Gathering Line *	Location of Nearest Gathering Line *	Capture, Rejection, and Reheat Technologies Considered *	Aspects of Gas Use Equipment Preventing Use of Recovered Gas as a Fuel	Technical Considerations Preventing Use of Other Used Fuel Options *
		(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)] and (60.542(d)(6)(i)(C)) [60.542(d)(6)(i)(D)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)] and (60.542(d)(6)(i)(C)) [60.542(d)(6)(i)(D)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]	(60.542(d)(6)(i)(A)) [60.542(d)(6)(i)(B)]
1	42-387-37590-00 Ball Unit 14	e.g. 34.12345 Latitude & Longitude	30.32190 Latitude; 95.95860 Longitude [60.5175(a)(3)]	6/1/2018	6/1/2018	The gas is used as fuel onsite, only excess gas is flared	10.283073 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
2	42-387-37699-00 LW Line# 2H	e.g. 34.12345 Latitude & Longitude	30.34801 Latitude; 96.91811 Longitude [60.5175(a)(3)]	6/21/2018	7/6/2018	The gas is used as fuel onsite, only excess gas is flared	10.294095 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
3	42-387-37675-00 LW# 2H	e.g. 34.12345 Latitude & Longitude	30.26771 Latitude; 97.00769 Longitude [60.5175(a)(3)]	1/16/2018	1/7/2018	The gas is used as fuel onsite, only excess gas is flared	10.309695 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
4	42-387-37657-00 Pedro Vega 1H	e.g. 34.12345 Latitude & Longitude	30.26646 Latitude; 96.91379 Longitude [60.5175(a)(3)]	12/24/2017	1/31/2018	The gas is used as fuel onsite, only excess gas is flared	10.294095 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
5	15-017-25019-00 Swallowpear 15-23-10	e.g. 34.12345 Latitude & Longitude	35.45533 Latitude; 96.17958 Longitude [60.5175(a)(3)]	10/7/2017	10/7/2017	Gas could not easily be routed to gathering	10.294174 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
6	15-093-25115-00 H1MH	N/A	N/A	N/A	N/A	Gas is used as fuel onsite, only excess gas is flared	10.294095 latitude, longitude [60.5175(a)(3)]	Gas is used as fuel onsite, only excess gas is flared	Sales of combustion only gas	Gas Quality
7	42-387-37691-00 Limburg Lehman 1H	N/A	N/A	N/A	N/A	The gas is used as fuel onsite, only excess gas is flared	30.256165 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
7	42-387-37681-00 Limburg Lehman 2H	N/A	N/A	N/A	N/A	The gas is used as fuel onsite, only excess gas is flared	30.25166 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.
7	42-387-37681-00 Limburg Lehman 3H	N/A	N/A	N/A	N/A	The gas is used as fuel onsite, only excess gas is flared	30.25166 latitude, longitude [60.5175(a)(3)]	Economic considerations due to low volume gas flared excess.	Some gas used as fuel, flared excess.	Gas used as fuel onsite, only flared excess.

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. [Select from dropdown list may need to scroll up]	United States Well Number* [460-5420a(b)(1)(i)]	Well Affected Facilities Meeting the Criteria of 460.535(a)(1)(i)(iii)(a) - Non Hydraulically Fractured/Refractured wells/Liquids or Oil Not Generated/Intermediate Hydrocarbon Liquids or Produced Water (no Liquid Collection Systems or Separator Crates)									
		Date of Onset of Flowback Following Hydraulic Fracturing or Refracturing*	Time Well Shot in and Flowback Equipment Permanently Disconnected or Separated after the Startup of Production*	Duration of Combustion in Hours*	Venturi in Hours*	Reason for Venting or Combustion*	If applicable, Date Well Completion of Operation Stopped*	If applicable, Date Separator Installed*	If applicable, Time Well Completion of Operation Stopped*	If applicable, Date Separator Installed*	If applicable, Time Separator Installed*
1	42-287-32590-00 12	e.g.: 12-345-67890- 12	Completion ABC	e.g.: 10/16/16	e.g.: 10 a.m.	e.g.: 10/16/16	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5
2	42-287-32599-00 3	F.W. Lure & Um 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	42-287-32675-00 4	Jagger 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	42-287-32676-00 5	Petrol Yards 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	35-021-25215-00 7	Soroptimist 15-23-10 7	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	42-287-32691-00 7	Umling Leeman 2H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	42-287-32682-00 7	Umling Leeman 3H	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Are there liquids collection in the well site?
 Based on information and belief formed after reasonable inquiry, the statements and information in the statement are true, accurate, and complete.

[460.5420a(b)(1)(i)(iii)(a)]
 [460.5420a(b)(1)(i)(iii)(b)]
 [460.5420a(b)(1)(i)(iii)(c)]
 [460.5420a(b)(1)(i)(iii)(d)]
 [460.5420a(b)(1)(i)(iii)(e)]
 [460.5420a(b)(1)(i)(iii)(f)]
 [460.5420a(b)(1)(i)(iii)(g)]
 [460.5420a(b)(1)(i)(iii)(h)]
 [460.5420a(b)(1)(i)(iii)(i)]
 [460.5420a(b)(1)(i)(iii)(j)]
 [460.5420a(b)(1)(i)(iii)(k)]
 [460.5420a(b)(1)(i)(iii)(l)]
 [460.5420a(b)(1)(i)(iii)(m)]
 [460.5420a(b)(1)(i)(iii)(n)]
 [460.5420a(b)(1)(i)(iii)(o)]
 [460.5420a(b)(1)(i)(iii)(p)]
 [460.5420a(b)(1)(i)(iii)(q)]
 [460.5420a(b)(1)(i)(iii)(r)]
 [460.5420a(b)(1)(i)(iii)(s)]
 [460.5420a(b)(1)(i)(iii)(t)]
 [460.5420a(b)(1)(i)(iii)(u)]
 [460.5420a(b)(1)(i)(iii)(v)]
 [460.5420a(b)(1)(i)(iii)(w)]
 [460.5420a(b)(1)(i)(iii)(x)]
 [460.5420a(b)(1)(i)(iii)(y)]
 [460.5420a(b)(1)(i)(iii)(z)]

The asterisk (*) next to each field indicates that the corresponding field is required.

		All Well Completions	Well Affected Facilities Required to Comply with Both §60.5375(a)(1) and (3) Using a Digital Photo in Lieu of Records Required by §60.5420(a)(1)(i) through (iv)	Well Affected Facilities Meeting the Criteria of §60.5375(a)(1) - <300 scf of Gas per Stock Tank Barrel of Oil Produced
Facility Record No. *	United States Well Number* [§60.5420(a)(b)(1)(ii)]	Well Completion ID * [§60.5420(a)(b)(1)(i) and §60.5420(a)(c)(1)(ii)]	Please provide the file name that contains the Digital Photograph with date taken and Latitude and Longitude imbedded (or with Visible GPS). Showing Required Equipment (§60.5420(b)(2)(i)) and §60.5420(a)(c)(1)(v)) Please provide only one file per record.	Please provide the file name that contains the Record of Analysis Performed to Claim Well Meets §60.5375(a), Including GOR Values for Established Lessees and Data from Wells in the Same Basin and Field * [§60.5420(a)(b)(2)(i) and §60.5420(a)(c)(1)(v)(A)] Please provide only one file per record.
[Select from dropdown list, may never be scroll up]	e.g.: 12-345-67890-12	e.g.: Completion ABC	e.g.: completion1.pdf or XYZCompressorStation.pdf	e.g.: GORcalc1.pdf or XYZCompressorStation.pdf e.g.: Yes
1	42-387-32590-00	Ball Unit 1H	N/A	N/A
2	42-387-32699-00	F.W. Luree Unit 2H	N/A	N/A
3	42-387-32675-00	Jagger 2H	N/A	N/A
3	42-387-32676-00	Jagger 2H	N/A	N/A
4	42-387-32657-00	Pedro Vega 1H	N/A	N/A
4	42-387-32658-00	Pedro Vega 2H	N/A	N/A
5	35-011-25019-00	Sabine 35-012-0b-MH	N/A	N/A
6	35-09-25115-00	Swordgear 15-02-10 #1N+H	N/A	N/A
7	42-387-32691-00	Umling-Lehman 2H	N/A	N/A
7	42-387-32682-00	Umling-Lehman 2H	N/A	N/A
7	42-387-32683-00	Umling-Lehman 3H	N/A	N/A

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No. * (Select from dropdown list - may need to scroll up)	For centrifugal compressors using a wet seal system, was the compressor constructed, modified or reconstructed during the reporting period? * ((60.5420(a)(3)(i)))	Deviations where the centrifugal compressor was not operated in compliance with requirements * ((60.5420(b)(3)(i)) and ((60.5420(c)(2)))	Centrifugal Compressors Required to Comply with §60.5420(a)(2) - Cover and Closed Vent System Requirements
N/A			<p>If you are subject to the bypass requirements of §60.5416(a)(4) and you monitor the bypass with a flow indicator, a record of each time the alarm is sounded * ((60.5420(b)(3)(ii)) and ((60.5420(c)(6)))</p> <p>If you are subject to the bypass requirements of §60.5416(a)(4) and you use a secured valve, a record of each monthly inspection * ((60.5420(b)(3)(iii)) and ((60.5420(c)(8)))</p>
			<p>If you are subject to the bypass requirements of §60.5416(a)(4) and you use a lock-and-key valve, a record of each time the key is checked out. * ((60.5420(b)(3)(iv)) and ((60.5420(c)(9)))</p> <p>Record of No Detectable Emissions Monitoring Conducted According to §60.5416(a)(5) *</p> <p>((60.5420(b)(3)(v)) and ((60.5420(c)(10)))</p>

The asterisk (*) next to each field indicates that the corresponding field is required

Centralized Compressor Units & Wet Seal System Constructed, Modified, or Reconstructed		Centralized Compressor Subject to Control Device Requirements of 460.542(b)(1)(c)	
Centralizing Compressor with Carbon Adsorption	Centralizing Compressor with Carbon Adsorption	Centralizing Compressor with Carbon Adsorption	Centralizing Compressor with Carbon Adsorption
<p>Facility Record No * [Select from dropdown list - may need to scroll up]</p>	<p>Compressor ID * [460.542(b)(1)(i)]</p>	<p>Records of the Schedule for Carbon Replacement * (determined by design analysis) [460.542(b)(3)(i) and 460.542(b)(10)]</p>	<p>Minimum/Maximum Operating Parameter Value * [460.542(b)(3)(ii) and 460.542(b)(11)]</p>
N/A			

Product Name / No. (Dishonesty from Abuse from etc.)	Compliance ID * (ASOC 1410010110101010)	Licence of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)	License of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)	License of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)	License of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)	License of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)	License of Control Person Degree to be obtained in accordance with the law (ASOC 1410010110101010) and Please provide the name of the complaint authority concerned (ASOC 1410010110101010)
1.1.1	1.1.1						

For each reciprocating compressor affected facility, an owner or operator must include the information specified in paragraphs (b)(4)(i) and (ii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Facility Record No.* <i>(Select from dropdown list - may need to scroll up)</i>	Compressor ID * (§60.5420(a)(b)(1)(ii))	Are emissions from the rod packing unit being routed to a process through a closed vent system under negative pressure? * (§60.5420(a)(b)(4)(ii))	If emissions are not routed to a process through a closed vent system under negative pressure, what are the cumulative number of hours or months of operation since initial startup or the previous rod packing replacement (whichever is later)? * (§60.5420(a)(b)(4)(ii))	Units of Time Measurement * (§60.5420(a)(b)(4)(ii))	Deviations where the reciprocating compressor was not operated in compliance with requirements* (§60.5420(b)(4)(ii) and §60.5420(a)(3)(iii))
	N/A				

The asterisk (*) next to each field indicates that the corresponding field is required.

Pneumatic Controllers with a Natural Gas Bleed Rate Greater than 6 scfh					
Facility Record No. *	Pneumatic Controller Identification * (Select from dropdown list - may need to scroll up)	Was the pneumatic controller constructed, modified or reconstructed during the report? * (§60.5420(a)(5)(ii))	Month of Installation, Reconstruction, or Modification* (§60.5420(a)(5)(i) and §60.5390(a)(b)(2) or §60.5390(a)(c)(2))	Year of Installation, Reconstruction, or Modification* (§60.5420(a)(5)(i) and §60.5390(a)(b)(2) or §60.5390(a)(c)(2))	Documentation that Use of a Pneumatic Controller with a Natural Gas Bleed Rate Greater than 6 Standard Cubic Feet per Hour is required * (§60.5420(a)(5)(ii))
N/A					Records of deviations where the pneumatic controller was not operated in compliance with requirements* (\$60.5420(a)(b)(5)(ii)) and (\$60.5420(a)(c)(4)(v))

The asterisk (*) next to each field indicates that the corresponding field is required.

40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420(a)(b) Annual Report
For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports:

The asterisk (*) next to each field indicates that the corresponding field is required.

Storage Vessel Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.539(a)(2) with a Control Device Tested Under §60.5413(d)					
Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420(a)(b)(1)(ii) and §60.5420(a)(b)(6)(i))	Make of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Model of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Serial Number of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Date of Purchase * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))
N/A					

Storage Vessel Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with §60.539(a)(2) with a Control Device Tested Under §60.5413(d)

Facility Record No. * (Select from dropdown list - may need to scroll up)	Storage Vessel ID * (§60.5420(a)(b)(1)(ii) and §60.5420(a)(b)(6)(i))	Make of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Model of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Serial Number of Purchased Device * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))	Date of Purchase * (§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(A))
N/A					

Latitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) *
(§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(D))

Longitude of Control Device (Decimal Degrees to 5 Decimals Using the North American Datum of 1983) *

(§60.5420(a)(b)(6)(vii) and §60.5420(a)(c)(5)(v)(D))

For each storage vessel affected facility, an owner or operator must include the information specified in paragraphs (b)(6)(i) through (vii) of this section in all annual reports.

The asterisk (*) next to each field indicates that the corresponding field is required.

Storage Vessels Constructed, Modified, Reconstructed or Returned to Service During Reporting Period that Comply with § 60.542(a)(2) with a Control Device Tested Under § 60.541(a)(d)

<p>Facility Record No. *</p> <p>Storage Vessel ID *</p> <p>(§60.542(a)(b)(1)(ii) and §60.542(a)(b)(6)(ii))</p> <p>(Select from dropdown list - may need to scroll up)</p>	<p>Inlet Gas Flow Rate * (§60.542(a)(b)(6)(vii) and §60.542(a)(b)(6)(vi))</p>	<p>Please provide the file name that contains the Records of Pilot Flame Present at All Times of Operation • (§60.542(a)(b)(6)(vii) and §60.542(a)(c)(5)(vii)(F)(1))</p> <p>Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of No Visible Emissions Periods Greater Than 1 Minute During Any 15-Minute Period *</p> <p>(§60.542(a)(b)(6)(vii) and §60.542(a)(c)(5)(vii)(F)(3))</p> <p>§60.542(a)(c)(5)(vii)(F)(2))</p> <p>Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity *</p> <p>(§60.542(a)(b)(6)(vii) and §60.542(a)(c)(5)(vii)(F)(1))</p> <p>§60.542(a)(c)(5)(vii)(F)(2))</p> <p>Please provide only one file per record.</p>	<p>Please provide the file name that contains the Records of Visible Emissions Test Following Return to Operation From Maintenance/Repair Activity *</p> <p>(§60.542(a)(b)(6)(vii) and §60.542(a)(c)(5)(vii)(F)(1))</p> <p>§60.542(a)(c)(5)(vii)(F)(2))</p> <p>Please provide only one file per record.</p>
N/A					

The asterisk (*) next to each field indicates that the corresponding field is required.

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40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5420(a)(b) Annual Report
 For each pneumatic pump affected facility, an owner or operator must include the information specified in paragraphs (b)(1)(i) through (iii) of this section in all annual reports;

The asterisk (*) next to each field indicates that the corresponding field is required.

Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period

Facility Record No. * [Select from dropdown list may need to scroll up]	Identification of Each Pump * [60.5420(a)(b)(1)]	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * [60.5420(a)(b)(1)]	Which condition does the pneumatic pump meet? * [60.5420(a)(b)(8)(ii)]	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * [60.5420(a)(b)(8)(ii)(C)]	Pneumatic Pumps Previously Reported that have a Change in Reported Condition During the Reporting Period
N/A					

Facility Record No. * [Select from dropdown list may need to scroll up]	Identification of Each Pump * [60.5420(a)(b)(1)]	Was the pneumatic pump constructed, modified, or reconstructed during the reporting period? * [60.5420(a)(b)(1)]	Which condition does the pneumatic pump meet? * [60.5420(a)(b)(8)(ii)]	If your route emissions to a control device and the control device is designed to achieve <95% emissions reduction, specify the percent emissions reduction. * [60.5420(a)(b)(8)(ii)(C)]	Records of deviations where the pneumatic pump was not operated in compliance with requirements.* [60.5420(a)(b)(8)(ii)(D)]
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